PATEL): (a) to (c) The details are given below:

S. No.	Name of the project	Present Status
1	Yelahanka Diesel Power Station Extn. 2x23.4 MW	The Karnataka Electricity Board has been requested to obtain all clearances and establish the requisite inputs and linkages for consideration of the project by the CEA for accord of techno-economic clearance.
2	Gangavati (Bedthi) HEP 2x105 MW	The project earlier cleared by the Ministry of Environment and Forests (MOEF) is being reappraised by the MOEF due to local agitation against the project.

In addition MOEF has sought clarifications additional information about Raichur TPS Units 5 & 6 and Chamalapura TPS before it can consider the proposals.

Power generation by private sector jower projects

1194. SHRI KRISHAN LAL SHARMA:

SHRI BHUPINDER SINGH MANN:

Will the Minister of POWER be pleased to state:

(a) the number of power plants functioning in the country in the private sector and the location of such plants;

(b) what is the total quantum of power generated by them and at what cost they are supplying power to State Electricity Boards;

(c) the number of power plants in private sector under implementation and construction stage and the quantum of power they are likely to generate; and

(d) the number of power plants in private sector permitted in different States and the names of Companies and their location?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) and (b) The Private Sector Power Plants functioning in the country together with their capacity (MW), energy generation (MU) and the States where situated are given in annexed Statement-I. (*See* below). Companywise details of average cost of supply of power to SEBs are given in annexed Statement-II. (*See* below).

(c) and (d) CEA have cleared 10 Private Sector Projects so far. Their generating capacity, promoter companies location and other details are given in annexed Statement-III.

Statement I

Details of Power Plants functioning in Private Sector

State/Power Station	Capacity	Generation (MU) during April 1994–February 1995.
Thermal Plants Guiarat		
A. E. Company	80	150
Sabarmati	330	1987
Vatwa GT	99	530
GIPCL	145	965
Maharashtra		
Trombay (Thermal)	1150	5656
Trombay (GT)	180	696
Dahanu	250	3
West Bengal		
Mulajore	60	337
Newcossipore	130	644
Southern	135	907
Titagarh	240	1497
Kasha GT	40	15
Hydro Plants Maharashtra		
Tata Hydro	276	1256
Karnataka		
Shivpuri	18	10

Statement-II

Details of Private Sector power companies supplying power to SEBs

Sl. No.	Name of the Company	Average Cost of Supply of power to SEB during 1992-93 (P/kwh)	Name of the Power Purchasing Board
1	Dishergarh Power Supply Co. Ltd.	89	WBSEB
2	Tata Electric Power Co.	172	MSEB
3	Ahmedabad Electric Co.	124	GEB
4	Reliance Petro-chemicals Ltd.	107	GEB

Statement—III

Schemes of Cleared Appraised by CEA in respect of Private Sector

S. No.	Name of the Project Capacity, Distt. & Name of the Promoter	Date of receipt	Estimated cost as per PR (Rs. in crores)	Remarks
1	2	3	4	5
	Himachal Pradesh			
1	Baspa HE Project —3x100 MW —Distt. Kinnaur —M/s. Jaiprakash Ind.	June, 92	940.23	Techno-economically cleared by CEA on 19/4/94 subject to conditions.
	Maharashtra			
2	Dabhol GTCC TPS —2015 MW (not at site) —Distt. Ratnagiri —M/s. Enron Dev. Corp.	April, 92	9051.27 (Incl. IDC) 1988 level US$ 2828.5m	Considered by CEA on 12/11/93 & techni-cal aspects of the scheme accorded clearance subject to conditions cost not appraised by CEA.
3	Bhadravati TPS —2x536 MW —Distt. Chandrapur —M/s. Central India Power Co. Ltd.	May, 94	5187 (Incl. IDC) 1988 level	Techno-economically cleared by CEA on 23/12/94.
4	Gandhar (Paguthan) CCGT —655 MW —Distt. Bharuch —M/s. Gujarat Torrent Energy Corpn. Ltd.	July, 93	2298.14 (Incl. IDC) 1996 level As appraised by CEA.	Techno-economically cleared by CEA on 12/11/93
	Madhya Pradesh			
5	Maheshwar Hydro Electric Project —10x40 MW —Distt. Khargone —M/s. S. Kumar & Co.	June, 93	1073.00 (Incl. IDC) 1993 level As appraised by CEA.	Techno-economically cleared by CEA on 12/11/93 subject to conditions.
	Andhra Pradesh			
6	Jegurupadu GTCC TPS —216 MW (Site) —Distt. East Godavar —M/s. GVK Industries	Sept. 92	827.00 (Incl. IDC) 1996 level As appraised by CEA.	Techno-economically cleared by CEA on 12/11/93 subject to certain conditions.

1	2	3	4	5
7	Godavari GTCC TPS —208 MW (Site) —Distt. East Godavari	Jan., 93	748.43 (Incl. IDC) 1996 level As appraised by CEA.	Techno-economically cleared by CEA on 14/12/93 subject to conditions.
8	Neyveli Zero Unit —1x250 MW —Distt. South Arcot —M/s. ST-CMS	Dec., 93	1325.11 (Incl. IDC) 1997 level	Techno-economically cleared by CEA on 12/8/94 subject to conditions.
	Orissa			
9.	Ib Valley TPS (Unit 3 & 4) —2x210 MW —Distt. Banaharpalli —M/s. Ib Valley Power P. Ltd.		1993.63 (Incl. IDC) 1997 level	Techno-economically cleared by CEA 12/8/94 subject to conditions.
	West Bengal			
10	Balagarh TPS —2x250 MW —Distt. Hooghly —M/s. Balagarh Power Co. Ltd.	Sept., 93	2234.16 (Incl. IDC) 1997 level	Techno-economically cleared by CEA on 23/12/94.

Transnational Power Exchange

1195. SHRI G. Y. KRISHNAN: Will the Minister of POWER be pleased to state:

(a) whether Government's attention has been drawn to the news item captioned "Transnational Power exchange" appearing in the 'The Economic Times', New Delhi dated the 28th February, 1995; and

(b) if so, the reaction of Government thereto particularly the feasibility of the suggestion mooted by the Economic Sub-Committee for Asia Pacific (ESCAP) for trans-country power exchange among Asia Pacific countries to optimise the sitting of power plants and generation mix and to ensure reduction of environmental impact?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) Yes, Sir.

(b) Ministry of Power have not so far received any formal proposal from ESCAP/DNDP regarding studies about trans-country exchange of power among Asia-Pacific countries. Government would examine the feasibility of the suggestion as and when a formal request is made in this regard. However, India already have bilateral arrangements for exchange of power with Bhutan and Nepal.